

# European Energy Policy: Competitive Visions

*Towards understanding ECE preferences*

---

Péter Kaderják

Advancing EU Energy Objectives in East Central  
Europe

Atlantic Council / REKK Workshop  
October 4-5, 2012, Budapest, Hungary

Getting to 2014  
The completion of  
the EU internal  
energy market

## COMPETITIVENESS

- Integrated and diversified internal electricity and gas markets



## SUSTAINABILITY

- GHG emission reduction – 20/20/20/ - 2050 decarbonisation
- RES promotion, energy efficiency improvement

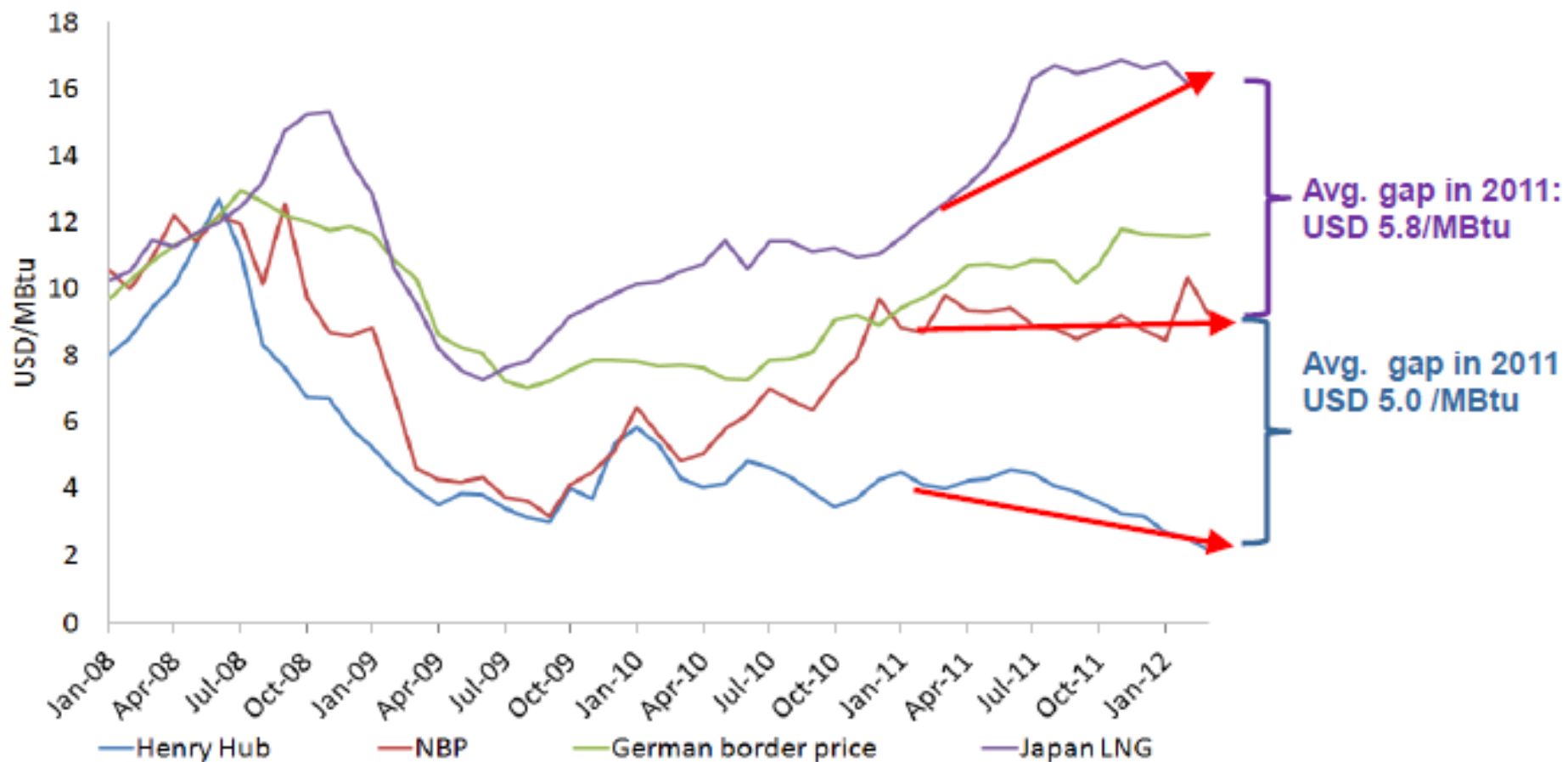


## ENERGY SUPPLY SECURITY

- Gas supply diversification, infrastructure development
- RES and energy efficiency

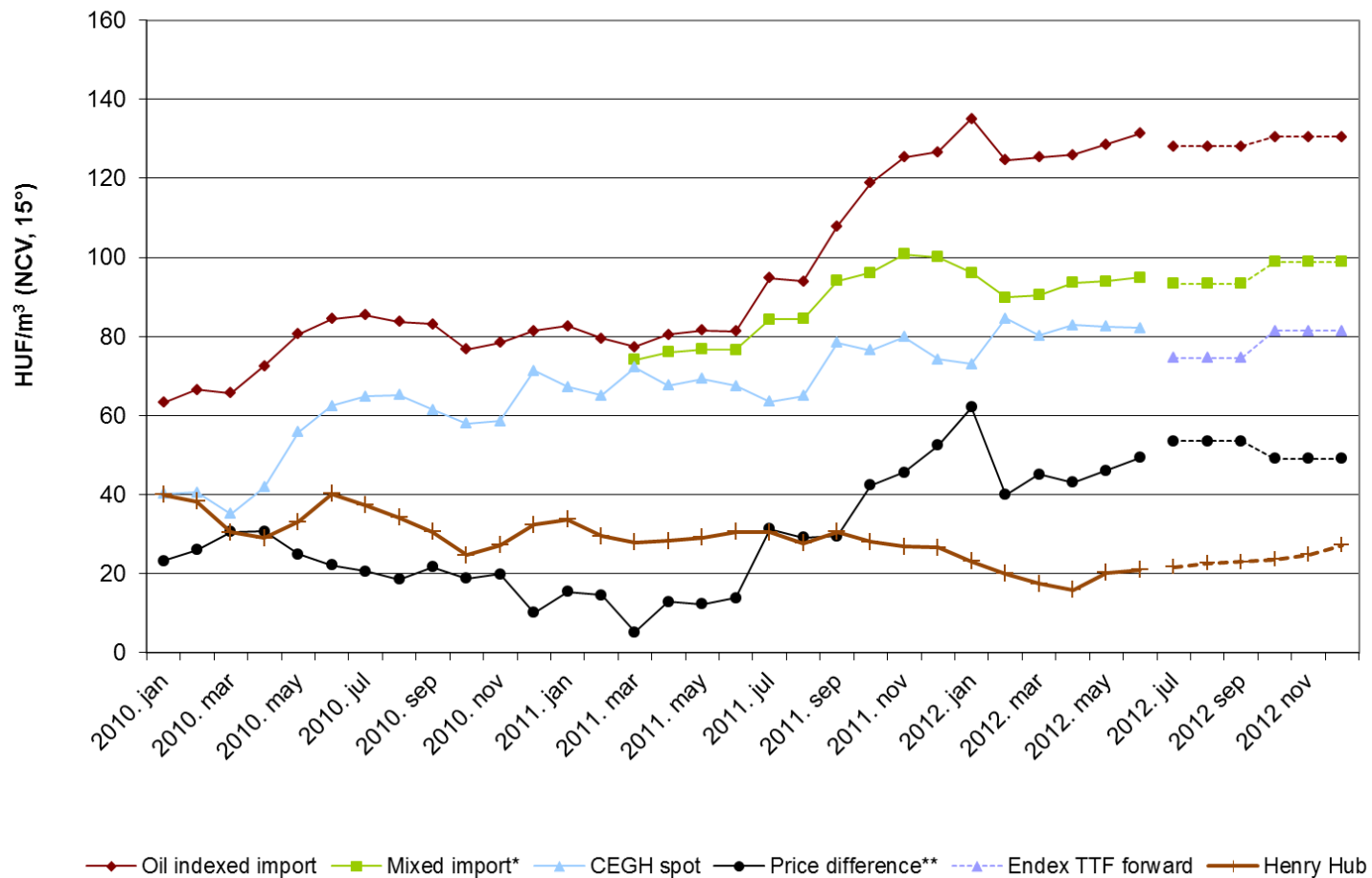
EU-wide agreement on the need to create integrated and competitive internal gas and electricity markets

# The cost of an inefficient EU gas market -1



Source: ICE, EIA, IEA, German Customs, Japanese Customs, McCloskey

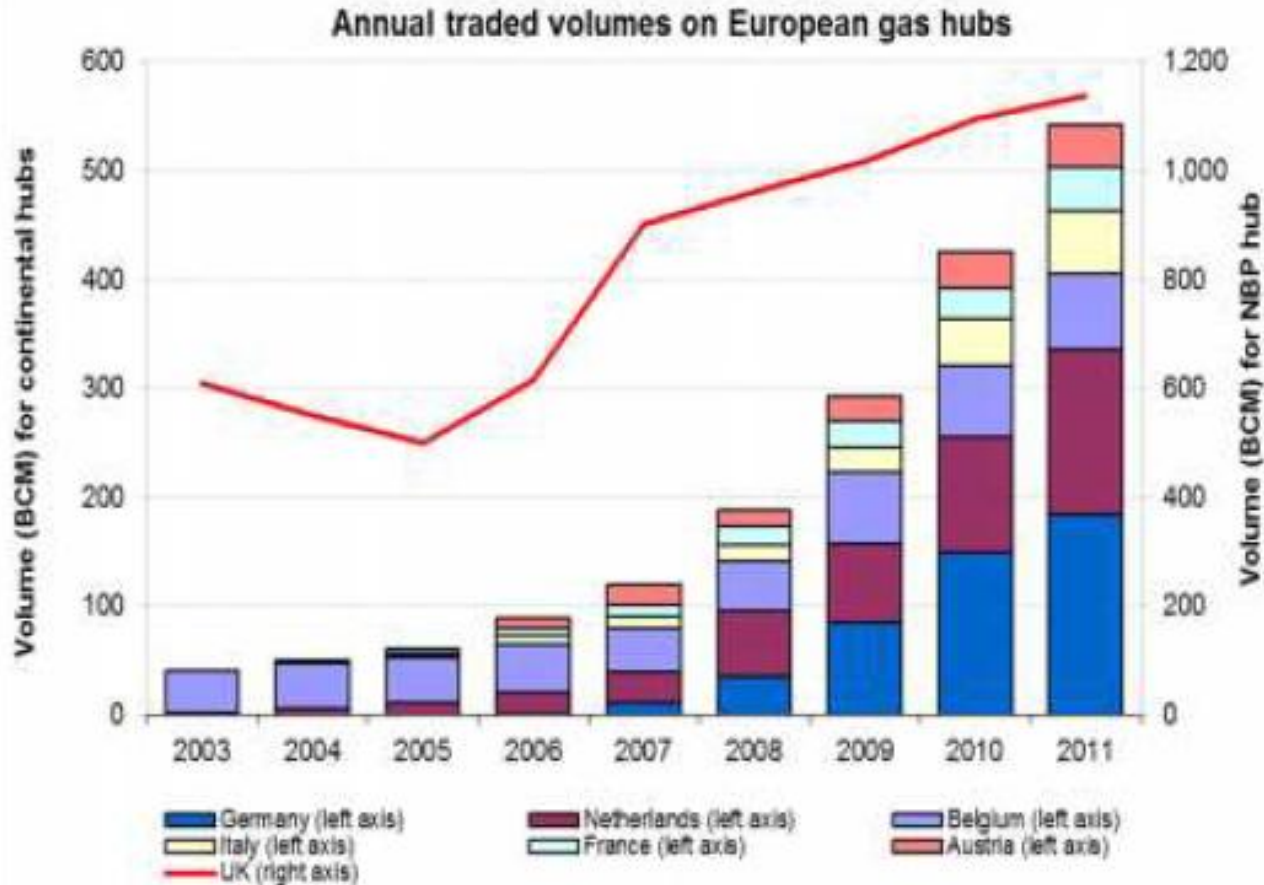
# The cost of an inefficient EU gas market - 2



**Oil indexed prices are 6 times Henry Hub!**

**ECE consumers pay 30% over West European exchange prices**

# Fast development of European gas hubs

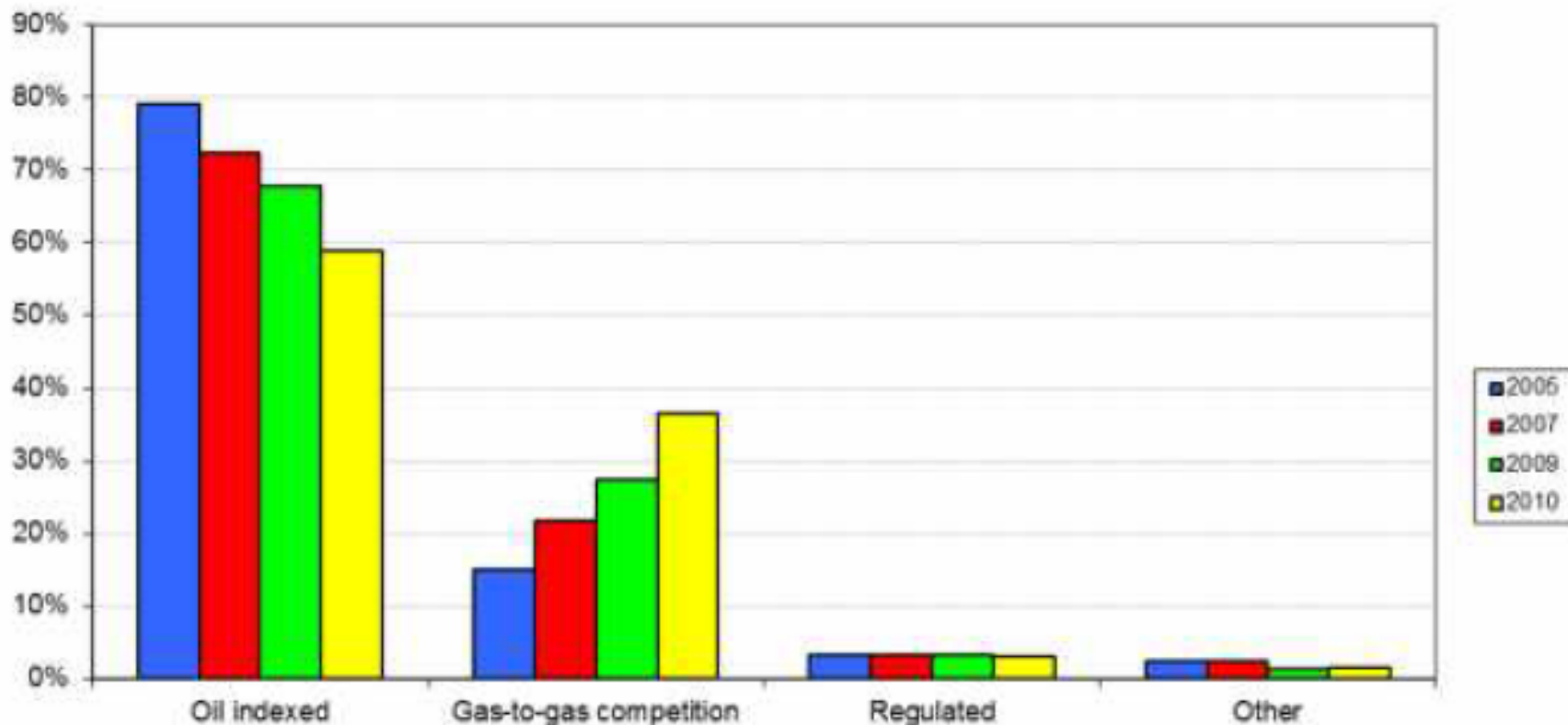


Source: IEA Medium term gas market report

***Continuous increase in liquidity***

# Spread of spot pricing

Wholesale gas contracts breakdown in Europe (share of consumption)











Source: International Gas Union

# Electricity market integration by 2014 – mission almost completed

Status of market coupling



REGIONAL IMPLICIT AUCTIONS		
	CWE	Price coupling
	Austria	1 AT PX price coupled to GE (no congestion)
	GB	1 GB PX price coupled to NL via BritNed only
	Nordic + Estonia	Price coupling, also Poland via Swepol
	ITVC	Volume coupling CWE - Nordic
	Italy - Slovenia	Price coupling
	Mibel	Price coupling
	Czech - Slovak	Price coupling

Source: Day Ahead MC Implementation Roadmap, ENTSO-E – EuroPEX presentation at the Florence Forum (23 May 2011)

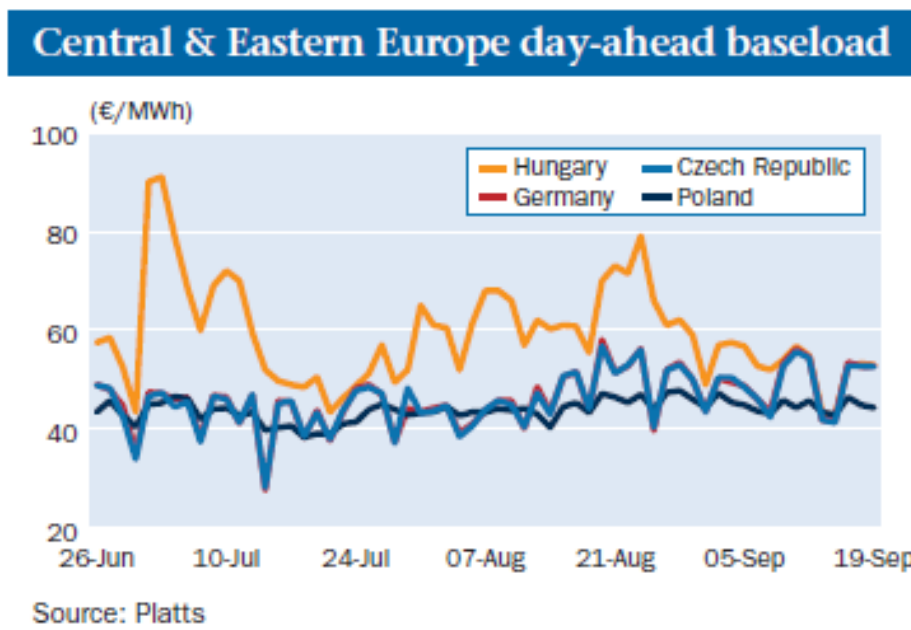
**From September 11, 2012: Czech – Slovak – Hungarian market coupling**



# Czech – Slovak – Hungarian market coupling



**2012 szeptember 11**

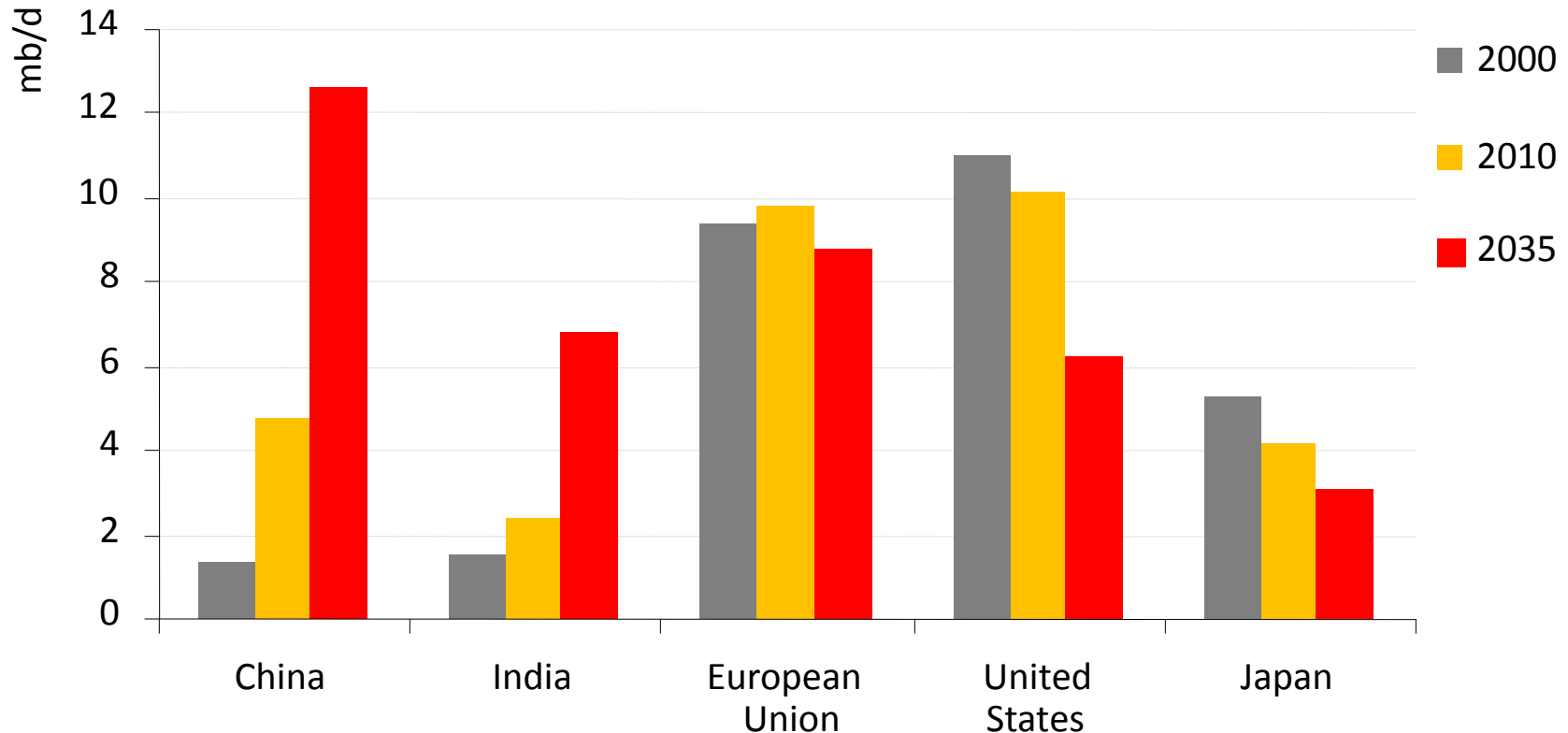


**First result: re-integration of regional wholesale electricity prices**

EU-wide agreement on the need to diversify oil and gas supplies to offset increasing import dependence

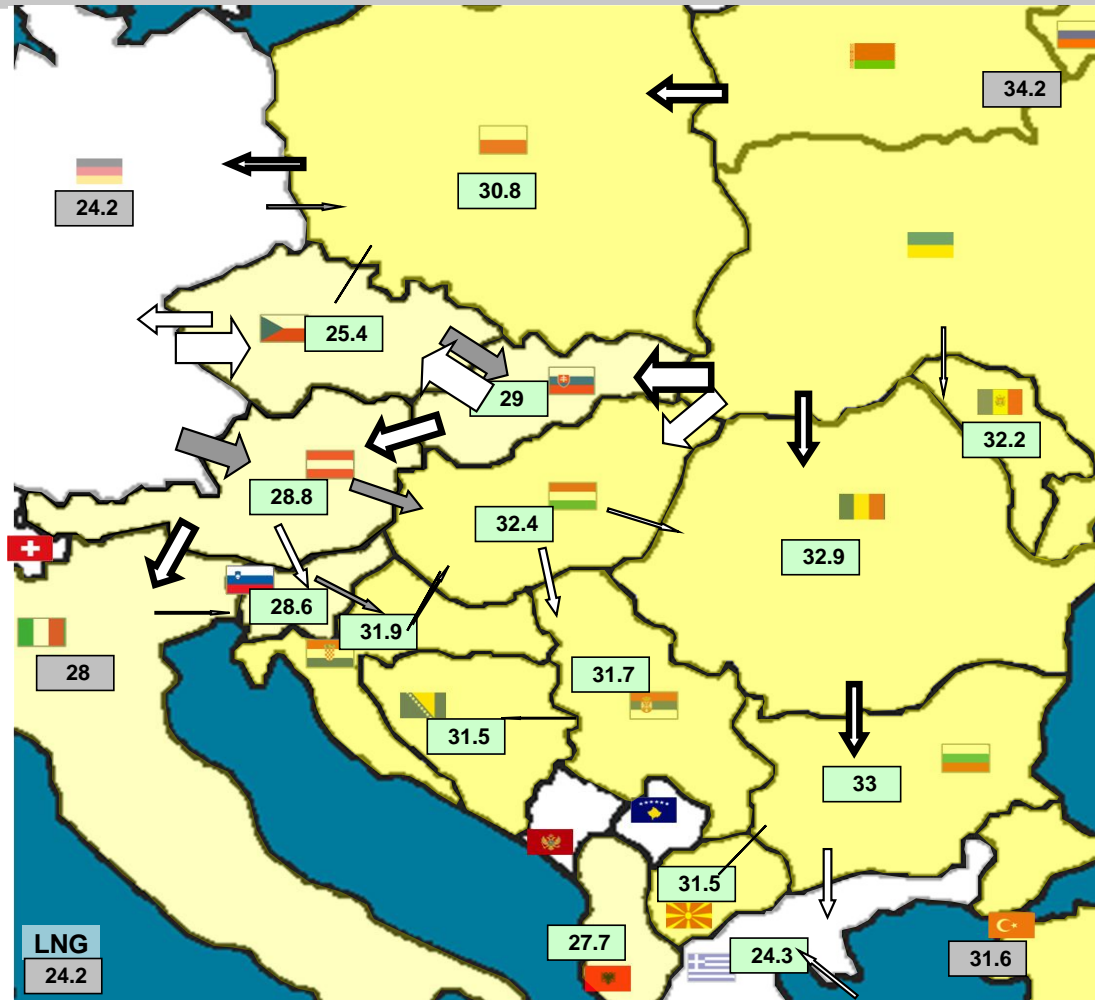
# Europe becomes no.1 oil importer by 2015

## Net oil import



**USA: growing domestic production and increasing energy efficiency**  
**USA/Canada: major oil and gas reserves and production**

# Lack of interconnectivity conserves high gas prices in the region (2011)



Outside market prices: grey box (€/MWh)

Marginal prices: green box (€/MWh)

Arrows: flows

- Bold: 5 times larger
- Grey: congested

**Modelling result: ~ € 5 Billion annual gas purchase excess cost for the Region**

# Key policy measure: New EU energy infrastructure package

Priorities after 2020

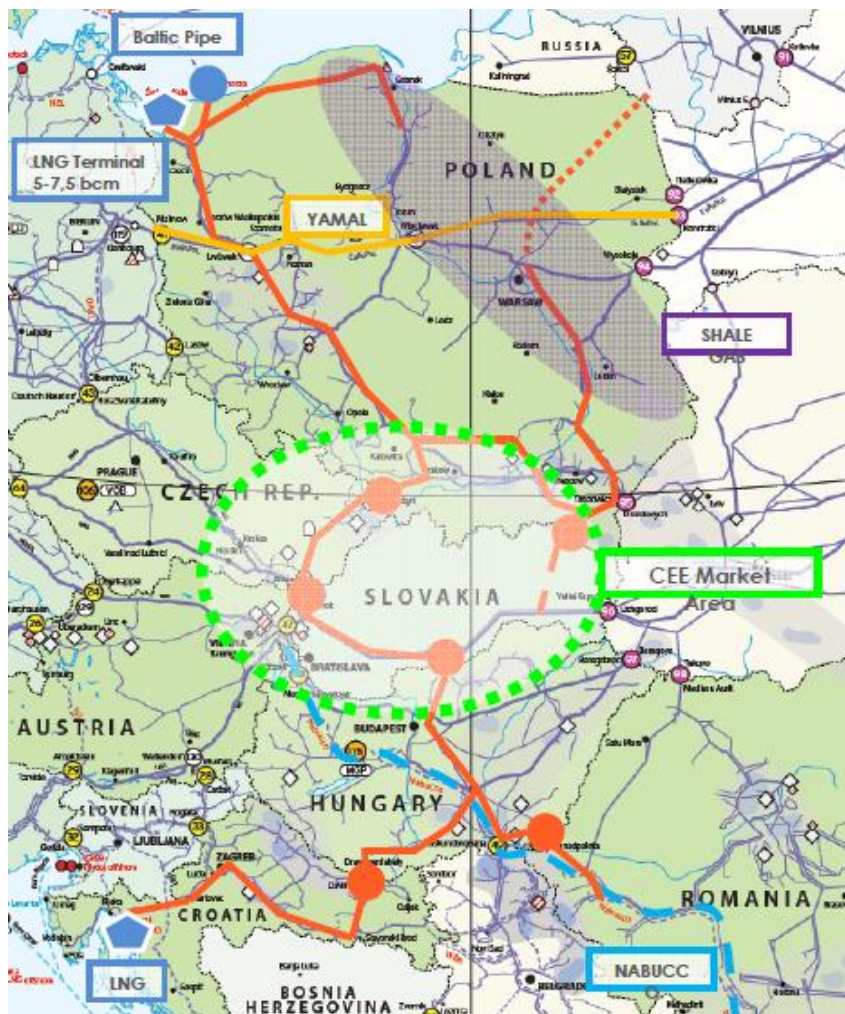


**Electric  
,highways'  
CO2 transport  
pipeline  
system**


- Gas
- Electricity
- Electricity and gas
- Oil and gas
- Smart Grids for Electricity in the EU

# More integrated gas market: no.1 regional energy policy priority for the ECE region

2009 January

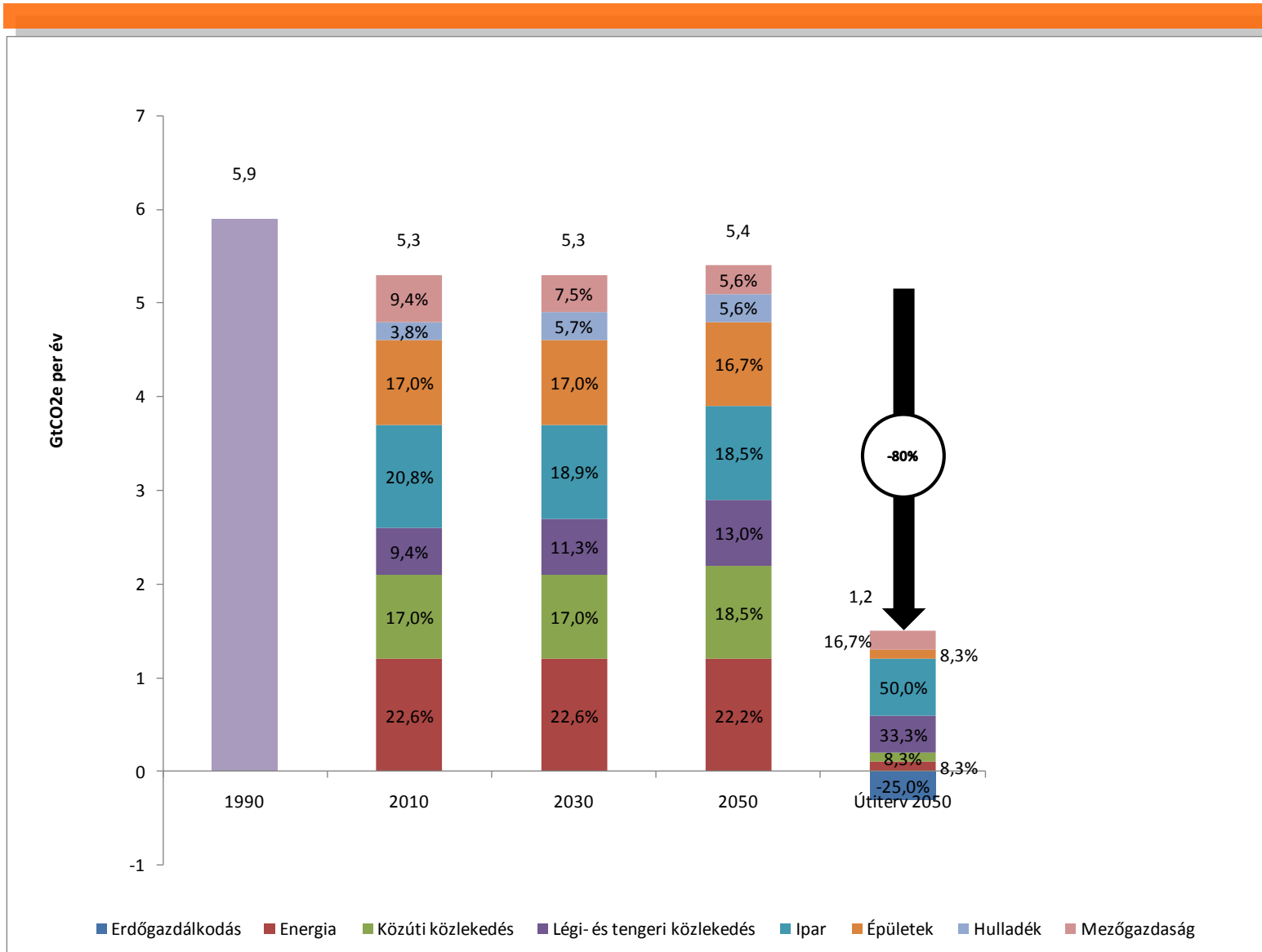


EU divided on aggressive (80-90%)  
decarbonisation objectives and the related  
green growth vision

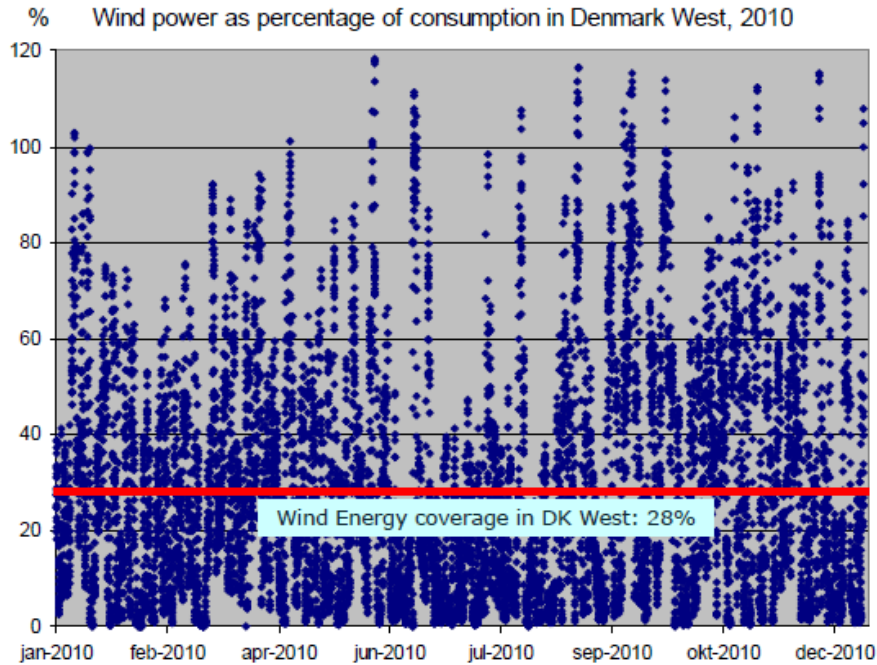
- RES promotion
  - Energy Efficiency
  - Nuclear energy
  - Carbon Capture and Storage - ???
- WE preferences
- ECE preferences
- 



# Decarbonisation: a real challenge



# Major issues



Nuke: a dream that failed?



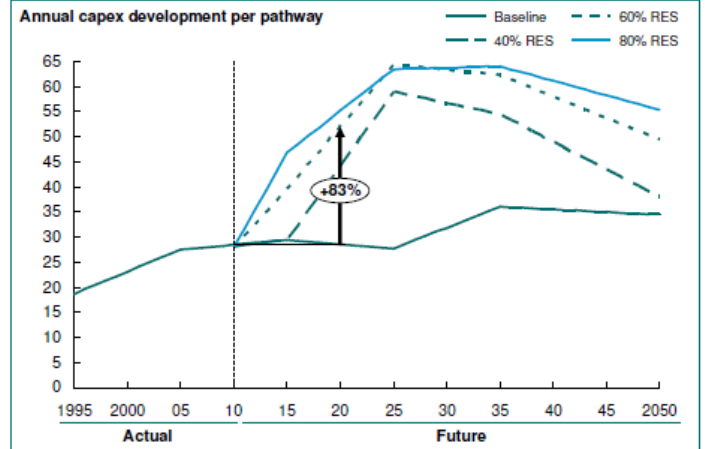
## Grid integration of RES



In the 60% RES pathway, annual capex requirements increase by ~80% until 2020 compared to 2010 level and baseline

EUR billions

GENERATION ONLY



CAPEX need to replace the present energy infrastructure

# ECE dilemmas with regard to further decarbonisation

- Impact on EU competitiveness: carbon leakage or green growth?
- RES technology considered by ECE as technology import, no added value to local economic development
- Massive CAPEX requirement in times of economic crisis
- Threats to electricity market competition: support (RES, nuke) and capacity payment schemes
- No further political will for price subsidies / FIT
- Coal mining (Poland, Czech Republic)
- Electricity grid integration conflicts
- Energy efficiency seems more cost effective

ECE attitude: keeping the 2020 RES targets but no move beyond

- Truly common objectives: internal market, supply security and related infrastructure policy, energy efficiency policy
- RES: discussion needed on more market based policies, promotion of smart solutions and flexibility services
- Saving the the Emission Trading Scheme is a must for EU decarbon policy!

THANK YOU FOR YOUR ATTENTION!

[pkaderjak@uni-corvinus.hu](mailto:pkaderjak@uni-corvinus.hu)

[www.rekk.eu](http://www.rekk.eu)

+36 1 482 7071

